0009

Sunnyside Cogeneration Associates

P.O. Box 10, East Carbon, Utah 84520 • (801) 888-4476 • Fax (801) 888-2538

April 9, 1999

Division of Oil, Gas & Mining
STATE OF UTAH
c/o College of Eastern Utah
451 East 400 North
Price, Utah 84501

ATTN: Mr. Bill Malencik

ACT/007/035
#7

Subject: Quarterly Sampling Report
Monitoring Period: January, February, & March 1999
DOGM Permit Boundary Water Quality Monitoring Plan
Sunnyside Cogeneration Associates Power Plant

Dear Bill:

This letter report summarizes the analytical results and field activities concerning the DOGM Permit Water Quality Monitoring Plan at the Sunnyside Cogeneration Associates Power Plant. The baseline quarterly period covered is January, February, and March 1999. I collected the quarterly water-samples, monthly field parameters, and performed visual inspections of the DOGM permit monitoring locations on March 2, 1999.

Immediately after collection, the water samples were preserved (when necessary), placed on ice in a cooler, and delivered under chain of custody documentation to Chemtech / Ford Laboratory.

The required field parameters for each monitoring location were measured on March 2, 1999, and are presented in Table 2. None of the DOGM UPDES permit outfalls discharged effluent during the monitoring period. Also, coarse refuse source (CRS) monitoring location was not discharging during this period; no sample was taken.

If you have any questions or comments, please contact me at (435) 888-4476.

Sincerely,

Rusty Netz

Rusty Netz
Environmental Coordinator

RN/lls

Enclosures:

Table 1:	Compliance Monitoring Locations
Table 2:	Field Parameter Data
Table 3:	Quarterly Compliance Sampling Results, 1st Quarter, 1999
Attachment A:	Field Data Sheets (UPDES)
Attachment B:	Analytical Laboratory Report

c.c. Mr. Robert Evans, NRG Energy, Inc.
Mr. Douglas Burnham, Babcock & Wilcox
Mr. Ken Wyatt, Division of Oil, Gas & Mining
Mr. Gordon Strom, SOA
SCA Plant file